

Nuclear Energy in Finland

Operation, projects and licensing

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Ministry of Economic Affairs
and Employment of Finland

Nuclear energy production in Finland in 2017

33 % of electricity produced in Olkiluoto and Loviisa NPPs



2017 Total electricity production in Finland 65 TWh
Imported electricity 20,4 TWh (24%)

Fennovoima:

Hanhikivi 1 site and license application for AES2006 1200 MW

TVO: 2 x BWR 880 MW (net)
Olkiluoto 1 (1978) 7 TWh
Olkiluoto 2 (1981) 7 TWh
(OL3 – EPR, 1650 MW)

Posiva: spent fuel repository, under construction

VTT:

Test reactor FiR1, Shut down in 2015



- Fuel: no front-end facilities, potential uranium recovery from a nickel mine (Terrafame Oy, Sotkamo)
- No reprocessing of spent fuel – ban to import/export nuclear waste (since 1994).

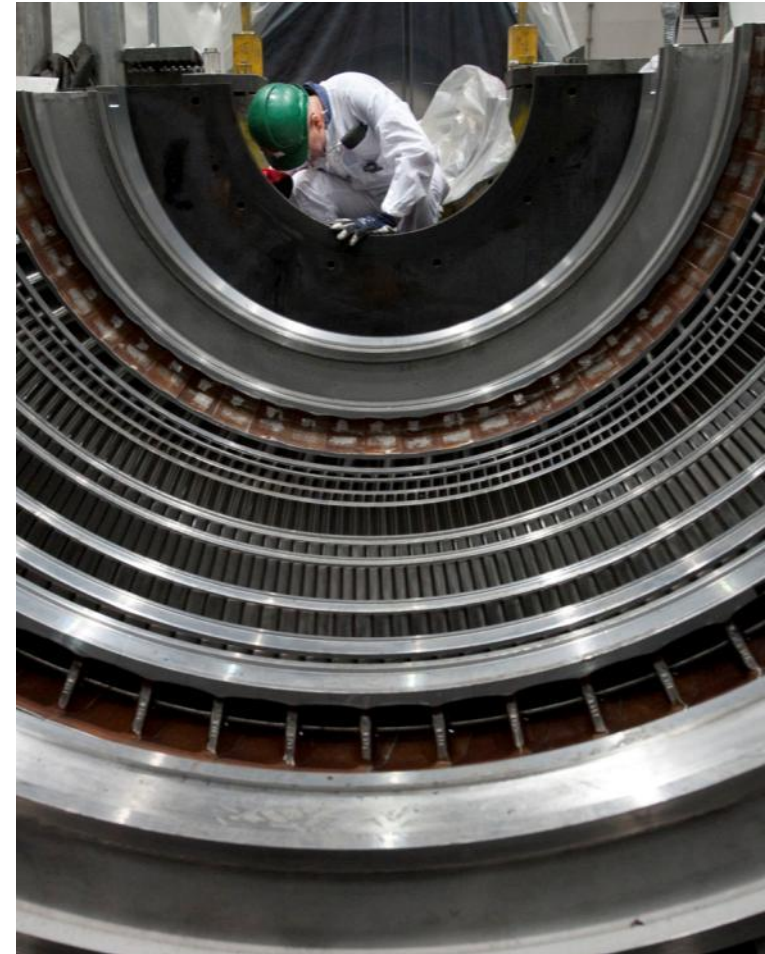
Fortum: 2 x PWR/VVER 488 MW (net)
Loviisa 1 (1977) 4 TWh
Loviisa 2 (1980) 4 TWh



Teollisuuden Voima Oyj, TVO
OLKILUOTO site
Almost 40 years electricity production,
17 % of the electricity needs in Finland

TVO - OLKILUOTO site – OL1, OL2 and OL3

- **OL1 and OL2 - continuous improvement through modernization projects**
 - 2018 renewal of operating license
 - Submission of the license application in January 2017, license in 2018.
- **OL3 - towards commissioning**
 - Operating license application in 2016. License in 2018 > fuel loading in August 2018 > start of operating tests with fuel.
 - Electricity generation starts in spring 2019.
- **All nuclear waste management on one island**
 - Operating waste repository (VLJ repository at the site), since 1996 in operation.
 - Interim storage for spent nuclear fuel (Renewal and extension 2015).
 - Final disposal facility for spent nuclear fuel, Posiva / ONKALO in Olkiluoto under construction.



Fortum Power and Heat: Loviisa Nuclear Power Plant

Lo1/2: 2 x VVER 488 MW



Loviisa nuclear power plant



- **Lo1 and Lo2: 2 x VVER 488 MW**
- **Operating licenses till 2027 and 2030 in force – 50 years of life time for both the units.**
- **To be decided whether Fortum will apply for a new operating license for over 50 years of operation or start the decommissioning. License application in both the cases well before the licenses expire.**
- **Continuous maintenance and modernisation works carried out at the site, eg. automation.**
- **Fukushima improvements for safety implemented as agreed with STUK (cooling towers the most significant new function)**
- **Development of operating waste handling for final disposal at the site (underground repository for LILW)**
- **Spent fuel wet pools for storage of spent nuclear fuel. Final disposal in Olkiluoto Posiva repository after cooling.**

Hanhikivi 1 to be built in Pyhäjoki

Rosatom AES-2006 NPP/Hanhikivi site, Pyhäjoki, Finland





Fennovoima Hanhikivi1

- ROSATOM VVER / AES2006, 1200 MWe reactor
- Owners – Voimaosakeyhtiö Suomi 66 % & ROSATOM 34 %
- Site in Pyhäjoki, Hanhikivenniemi
- Construction license application submitted in 2015
- License handling ongoing (Safety assessment delayed due to the submission of documents), present schedule till spring 2019.
- Construction license in 2019
- Open questions in nuclear waste management to be solved. Today a contract with Posiva Solutions for development.
- Automation contract between ROSATOM and Rolls Royce in 2017.
- Fennovoima staff about 350 in 2017, project staff from ROSATOM.

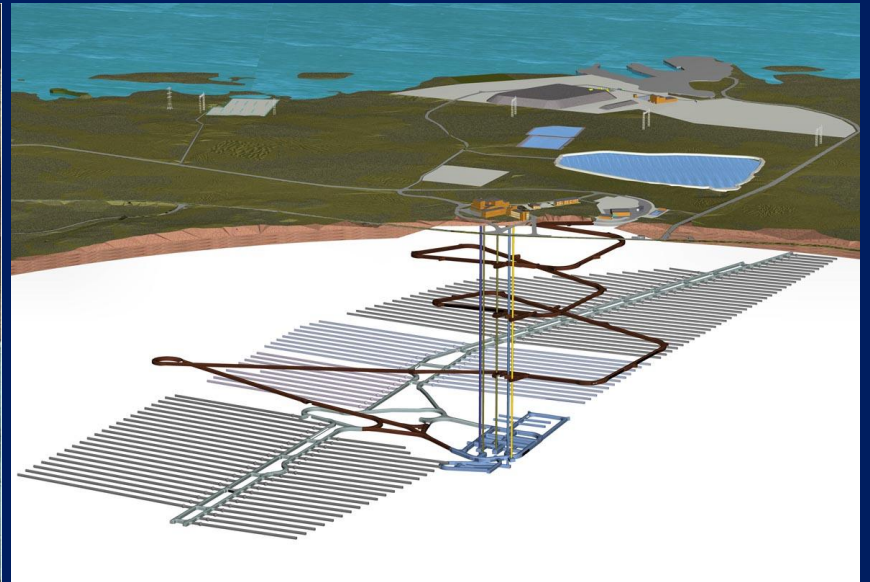


Existing functions for spent fuel

- Storage, transport activities and the research tunnel ONKALO in operation.
- ONKALO final depth of 420 metres and length more than 4000 meters.
- First in the world Construction license in 2015 for the final disposal facility, start of construction in 2017.
- Readiness to start the operation for disposal in 2024 (Posiva).



Olkiluoto spent fuel transport



ONKALO, excavation started in 2004

POSIVA - FINAL DISPOSAL FACILITY

ONKALO underground repository for the spent nuclear fuel

Construction
licence in 2015

Ground connections: access tunnel and vertical shafts
• personnel, canister and ventilation shafts

Volume of tunnel
system ca.
2 million m³

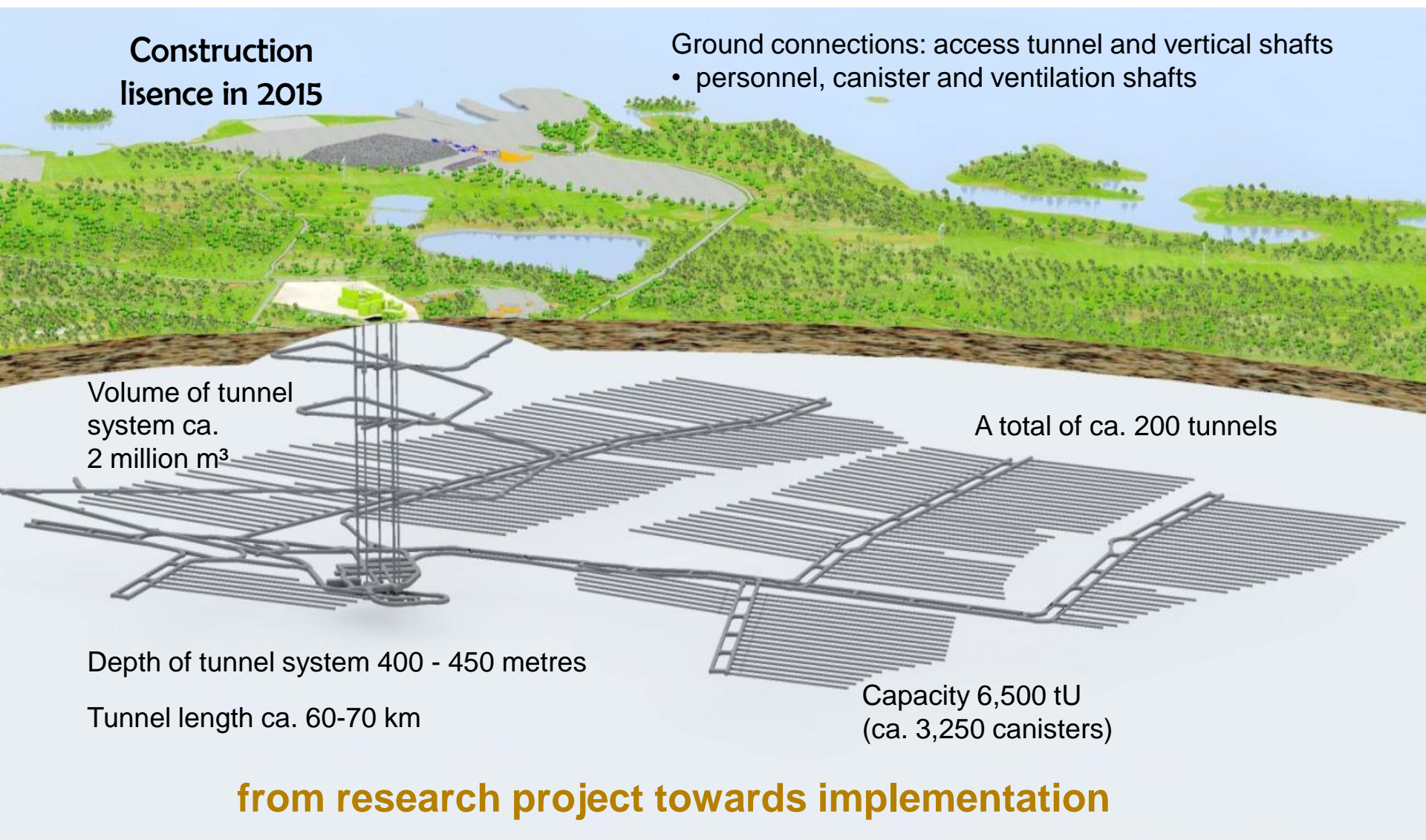
A total of ca. 200 tunnels

Depth of tunnel system 400 - 450 metres

Tunnel length ca. 60-70 km

Capacity 6,500 tU
(ca. 3,250 canisters)

from research project towards implementation



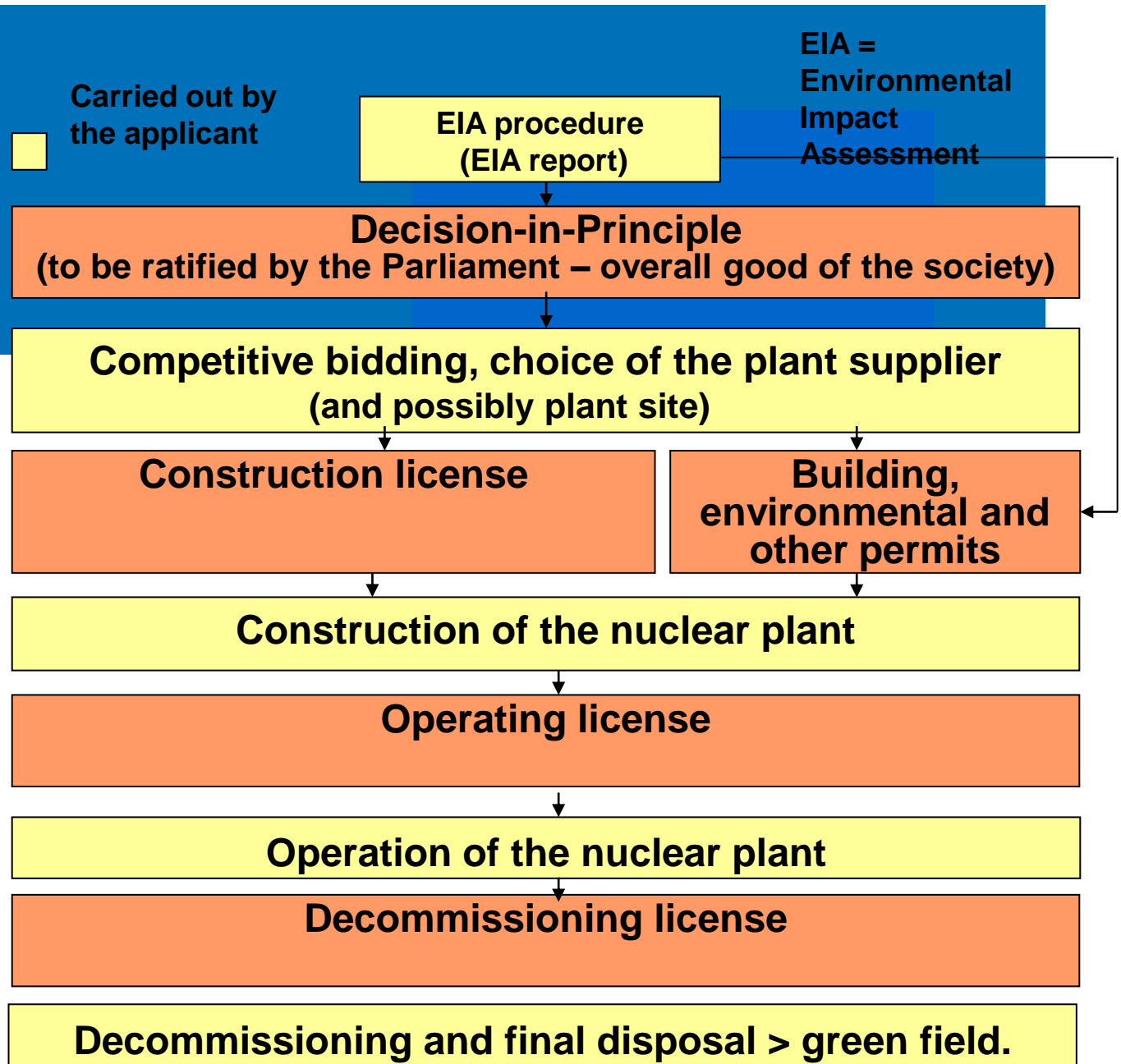
MEAE Nuclear Energy Section under the Department of Energy



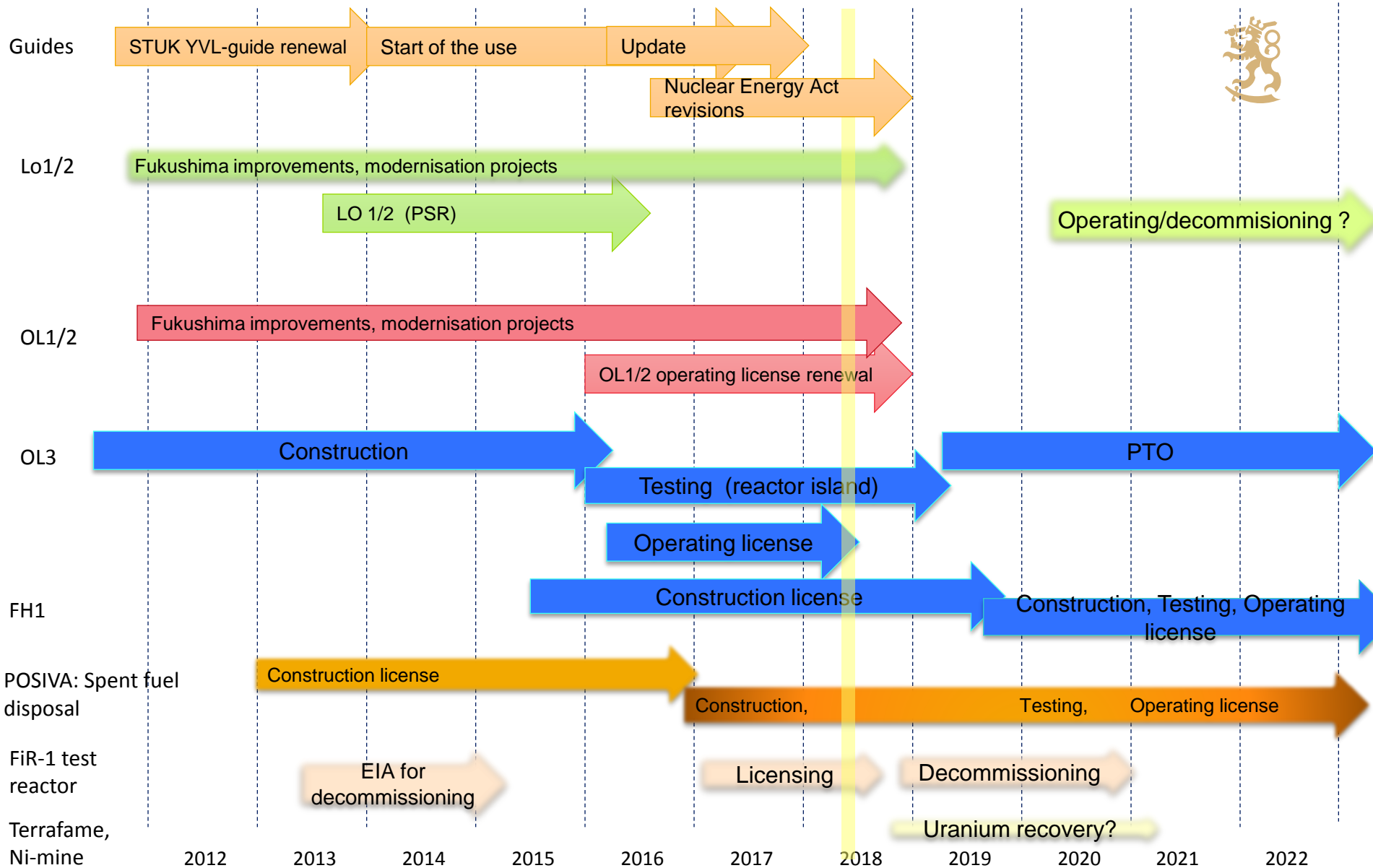
- Works for the licensing, legislation, skilled resources and technology demands in the use of nuclear energy and other nuclear installations.
- Covers nuclear power construction, generation, waste management, decommissioning, other nuclear installations and uranium recovery.
- Handles and presents nuclear related issues for the decision making in the Government.
- The license handling includes eg. following criteria:
 - Overall good of the society is the leading principle
 - The goals are contributing to the national Finnish Energy Strategy (by MEAE Department of Energy) and the national energy needs
 - Overall safety requirements are presented and fulfilled (STUK safety assessment is to be positive)
 - Presented technologies and services are relevant and cover the full life time of the nuclear installation
 - Waste management is developed and the preparations for the waste funding are on an adequate level with the licensing.
 - Economical feasibility and solid financing are presented.



**Nuclear energy act:
licensing process
Decision by the Government after
preparation of MEAE**



Nuclear installations and licensing projects in Finland, MEAE





Thank you!